



Serowe 4 CSG Well Spudded as 2 Well Drilling Program Commences

- Serowe 4 and 5 in Botswana expected to be drilled by the end of the year
- Serowe 3 was drilled to TD of 477 metres and encountered 41 metres of interpreted gassy coal seams – +200% thicker than pre-drilling estimates – with free gas breaking out of fluids on surface.
- The processing of a new logging method used in the well showed adsorbed gas, free gas and indications of permeability in several of the target coal seams.
- An extended controlled draw down flow test will be carried out at Serowe 3
- An additional pilot program is planned for the first half of 2022.

Sydney, 12 November 2021: Clean Energy Company Pure Hydrogen Corporation Limited (ASX: PH2 or 'Pure Hydrogen') is pleased to report that Botala Energy (formerly BotsGas), its JV partner on the Botswana Coalbed Methane (CBM) Serowe Gas Project, have advised that Serowe 4 has been spudded.

Serowe 4 well is the first of a two-well program to be completed before the end of 2021, and is designed to expand on the impressive results Botala delivered with the drilling of the from Serowe 3 CSG well.

Serowe 4 and Serowe 5 are 5km step outs from the Serowe 3 wells, targeting a similar Serowe Coal Seam thickness of 15m while improving the regional geological understanding of the Upper and Lower Morupule seams within the acreage.

Results from the two exploration wells will be used to determine the location of a commercial pilot program planned for the first half of 2022. This is in addition to extended flow-testing of the Serowe 3 well to better understand water flowrates in the pilot program surface facilities design.

With the interpreted natural permeability and high gas contents in the thicker coals encountered in Serowe-3, the risk and cost of the commercial development using inexpensive vertical well completions methods and proving a multi Trillion Cubic Feet coal seam gas field in central southern Africa can be substantially reduced.

Pure Hydrogen is free carried on the first \$6 million expenditure in the Serowe Gas Project.



Image 1: Serowe crew drilling Serowe-3 CBM well on location

This announcement is authorised by the Managing Director

1. See Strata X Energy Announcement dated 14 May 2019 – 83% increase in Prospective Gas Resource in the Serowe CSG Project. The Announcement disclosed 6.08Tcf Prospective Resource (best estimate) net to the Company and 2.38Tcf Prospective Resource (best estimate) net to the Company within the Company's interpreted high-grade area, an increase of 40%.
2. 'Pure defines high grade CBM as coals of sufficient thickness and ideal CBM depths with high gas saturations'
3. ASX disclosure note - 5.28.2 – Prospective Resources - The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.
4. **SEROWE CSG PROJECT** Prospective and Contingent Resources figures are from an audit report prepared by Timothy Hower Senior Technical Advisor of MHA Petroleum Consultants, a qualified independent reserves auditor, dated and effective 10 May 2019 following MHA's audit in accordance with the COGE Handbook of the available technical data including the geological interpretation, information from relevant nearby wells, Company drilled wells, analogous reservoirs and the proposed program for the Project, prepared and presented to MHA by Strata-X. Tim Hower is a member of the Society of Petroleum



Engineers and has consented to the resources estimates in the context they appear. Stated Prospective and Contingent Resources are based on, and fairly represents, information and supporting documentation prepared and/or audited by, or under the supervision of Timothy Hower. Prospective Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development project. Prospective Resources have both an associated chance of discovery and a chance of development. A high level of uncertainty exists with the Prospective resources given the lack of historical drilling, available data and other productivity factors that limit the economic viability of coal seam gas deposits. The reports Prospective and Contingent Resources are over Prospecting Licenses Pure Hydrogen (Strata-X) holds for methane production in the Republic of Botswana. Actual sales from the Prospecting License cannot begin until converted by Pure Hydrogen (Strata-X) election and environmental filings to the Republic of Botswana. Stated Prospective Resource figures are Best Estimate estimated using deterministic method – unrisked, undiscovered natural gas quantities and net of a royalty and are shown at a 100% working interest in the Project and are derived from coal characterization data from the 19B-1 well comprised of 10 net metre of coal, gas saturation yields of 120 cubic feet per ton, coal density of 1.7g/cm and using a 75% recovery factor. Stated Contingent Resource figures are Best Estimate – natural gas quantities and net of a royalty and are shown at a 100% working interest in the Project and are derived from coal characterization data from the 19B-1 well comprised of 10 net metre of coal, gas saturation yields of 120 cubic feet per ton, coal density of 1.7g/cm and using a 75% recovery factor. Contingent Resources stated are estimated using low, best and high analytical inputs, using deterministic method. Contingent Resources were extrapolated over an area of 15km² using the coal characterization of the 19B-1 well which area assumes consistent coal characterization as seen in the 19B-1 well over this area. Contingent Resources stated are prevented from being reserves until sufficient production tests are carried out and to date these tests have not been carried out. The total costs associated with establishing the commerciality of this project are unknown.

For further information, please contact:

Pure Hydrogen: Managing Director - Scott Brown +61 2 9955 4008

Released through: Ben Jarvis, Six Degrees Investor Relations, +61 (0) 413 150 448

Or visit the website www.purehydrogen.com.au

About Pure Hydrogen Corporation Limited

Pure Hydrogen is an Australian east coast focused Clean Energy Company with Hydrogen and Gas businesses. The Company has 5 Hydrogen projects under development and 3 gas projects, Windorah Gas Project in the Cooper Basin, Australia's most prolific onshore producing petroleum basin, Project Venus CSG in the Surat Basin in Queensland and the Serowe Project CSG in Botswana.

For further details www.purehydrogen.com.au